

# SOBT HOLDING

Mongolia's mining industry is the backbone of its economy, contributing a significant share to national GDP and driving growth across critical mineral, coal and energy sectors.



# ARBAYAN LITHIUM, TUNGSTEN



# PROJECT SUMMARY



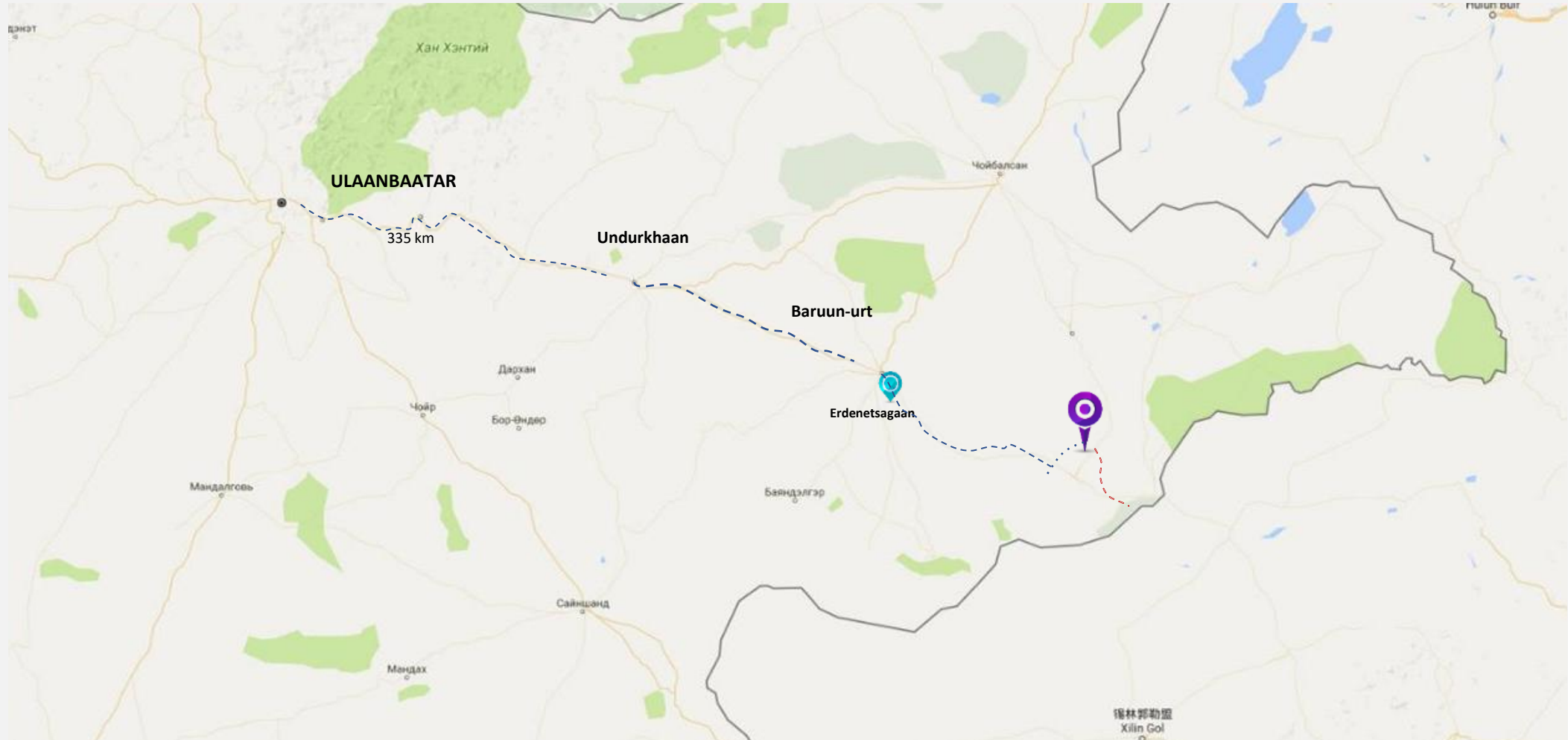
Location: Erdenetsagaan soum, Sukhbaatar

Production capacity:  
Lithium Carbonate  
15000 tons/year  
Tungsten Concentrate  
3500 tons/year

Mine life cycle: 25 years

Required investment: \$ 400 million

# PROJECT LOCATION



55 km from Chinese border



40km from grid power line



Water source available



5 km from RS-MNG-CHN railway (expected from 2025)

# RESOURCE STATEMENT

The JORC compliant Mineral resource estimate report prepared by RPM identifies the following resource estimates.

## RESOURCE ESTIMATE

MINERAL		RESOURCE (metric tons)	METAL RECOVERY RATE
TUNGSTEN	WO <sub>3</sub>	46,671	85%
LITHIUM	Li <sub>2</sub> O	250,714	75%
RUBIDIUM	Rb	89,040	70%

The above JORC compliant Mineral resource estimates are based on over 16,000 meters of drilling samples obtained from extensive drilling program to an average depth of 250 meters.

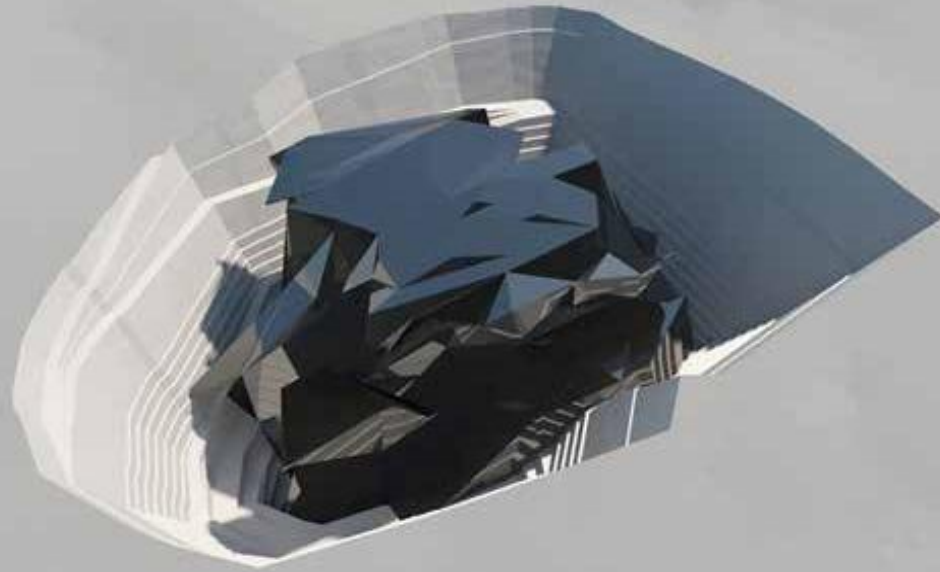
SOBT expects a significant upside review of the lithium resources with the update of its Scoping/Pre-feasibility Study as the technology for lithium extraction advances and the prices skyrocketed.

Drilling was also undertaken to a depth of over 500 meters and in the broader lithium zone area. the minerals continued to be identified in an increasing concentration down to this 500-meter level and in this broader lithium-bearing area.

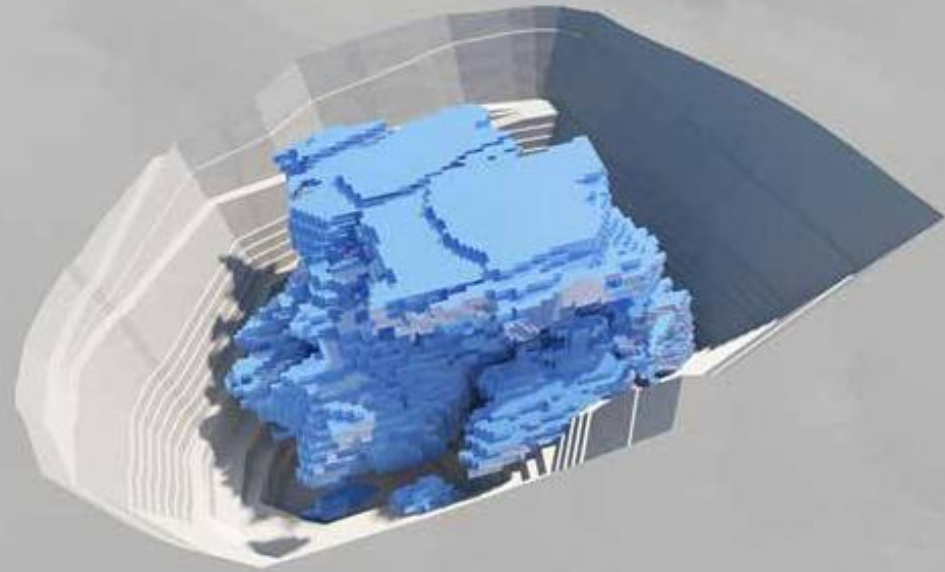
The following are the recovery rates as identified by RPM, Anzaplan Germany, and Strategic Metallurgy Australia.

# RESOURCE STATEMENT

**TUNGSTEN ORE BODY**



**LITHIUM ORE BODY**



# KHOVD GOL TUNGSTEN





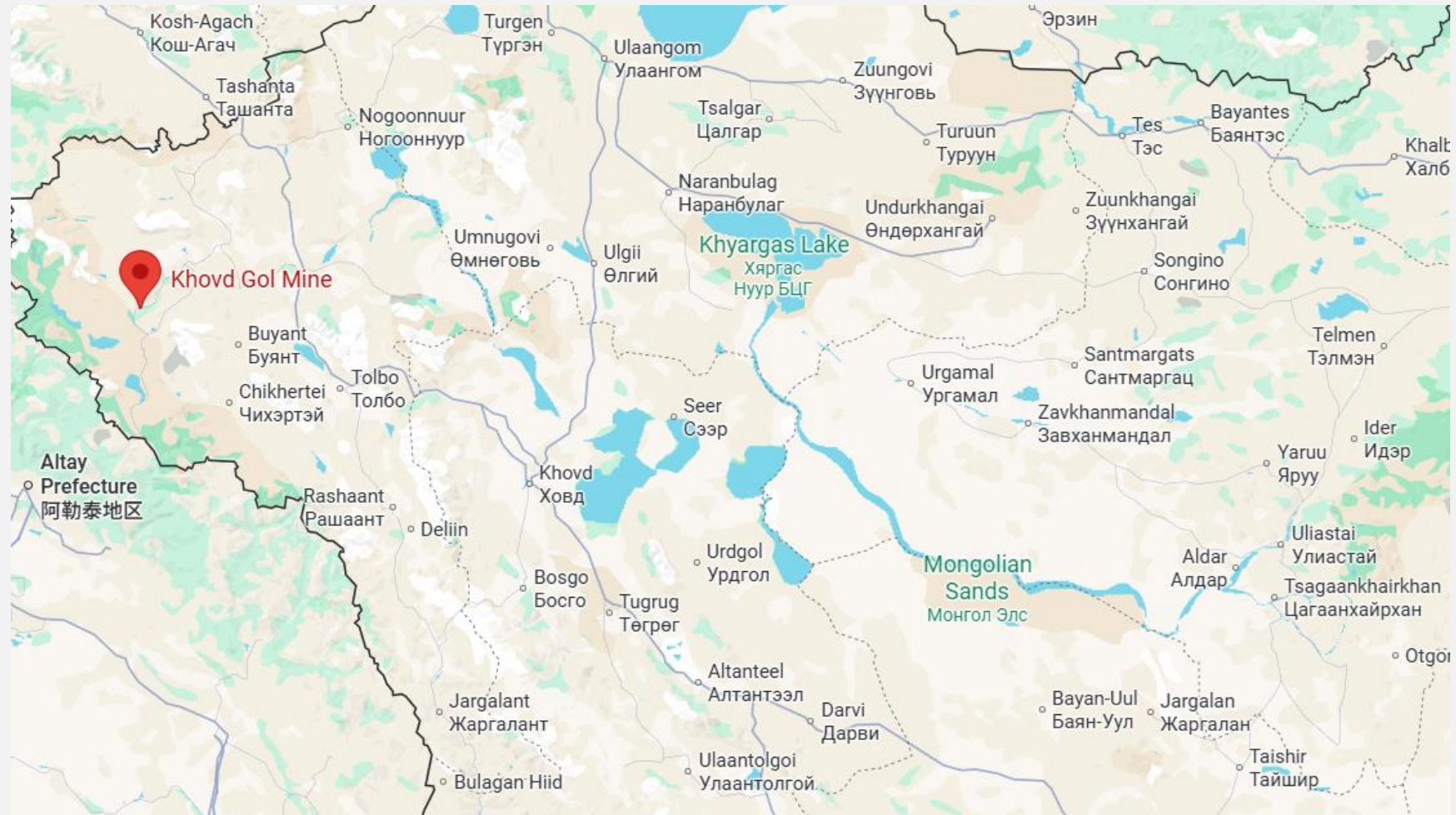
Location: Tsengel soum, Bayan-Ulgii

Production capacity: Tungsten Concentrate  
1500 tons/year

Mine life cycle: 10 years

Required investment: \$10 million

# PROJECT LOCATION



55 km from Chinese border



15kW grid line available



Water source available

# CURRENT INVESTMENT

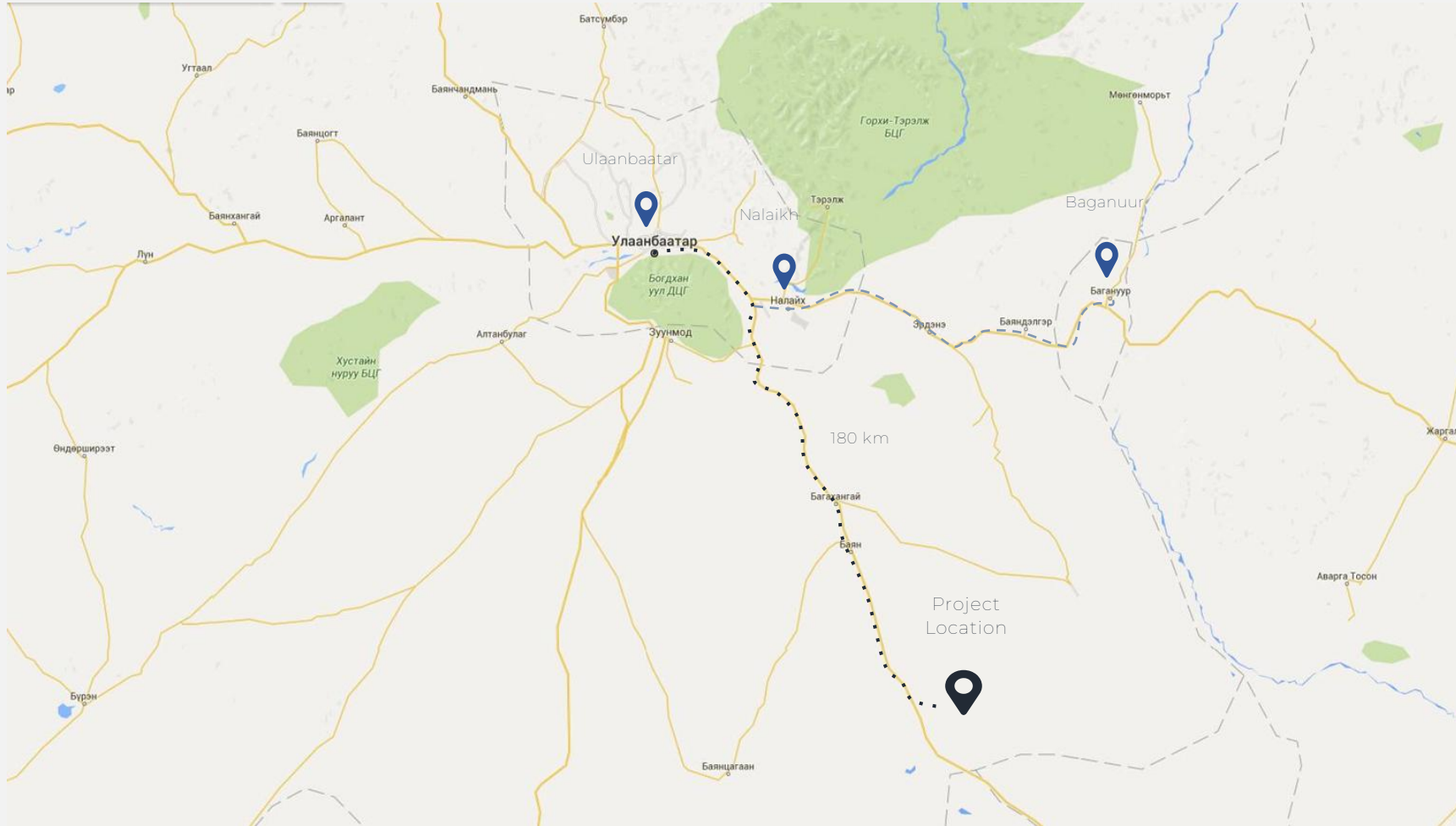


- Mining workers' accommodation /150 people/
- Office building
- Mechanical and repair workshop
- Processing plant
- 150 tn ore
- 1.5-5 tn concentrate
- 35 km of 15 kW power line

# TUGRUG NUUR POWERPLANT



# PROJECT LOCATION



180 km from  
Ulaanbaatar



Water source  
available



60 km from  
RS-MNG-CHN railway.

# PROJECT SUMMARY



Location: Bayan Soum, Tuv province

Coal Reserve: 51.5 mln/tn  
Thermal coal

Production capacity: 300 MW

Project life cycle: 27 years

Mining area: 352.97 ha

Plant area: 60 ha

# PROJECT PRODUCTION RESOURCES AND UTILIZATION

The Galbayan part of the Tugrug nuur lignite deposit is planned to be operated in 5 stages using the open pit mining system in the feasibility study.

Amount of soil to be removed – 124.9 million/m<sup>3</sup>  
 Extractive production resources – 40.5 million/ton  
 The annual capacity of the mine – 1.5 million/ton  
 Duration of the project – 27 years

Works	Unit	Opening pit	1 <sup>st</sup> year	2 <sup>nd</sup> year	3-5 year	6-10 year	11-27 year	Total
Stripping soil	Th.m <sup>3</sup>	2,664.85	2,189.89	2,190.41	6,581.84	25,841.81	85,460.80	124,929.60
Coal	Th.t	492.64	1,510.53	1,506.86	4,509.52	7,500.20	24,891.51	40,411.26
Waste	%	3.39	3.39	3.39	3.39	3.39	3.39	3.39
Pollution	%	3.77	3.77	3.77	3.77	3.77	3.77	3.77
Coal to excavate	Th.t	494.50	1,516.24	1,512.55	4,526.56	7,528.54	24,985.55	40,563.93
Stripping ratio	Th.m <sup>3</sup>	5.41	1.45	1.45	1.46	3.45	3.43	3.09

# PROJECT INFORMATION

The project aims to supply electricity to the Central Energy System of Mongolia, addressing existing power shortages and improving the reliability of energy supplying the Gobi and southeastern regions.

The power plant will utilize coal from the Togrog Nuur deposit, employing Circulating Fluidized Bed (CFB) combustion technology suitable for this coal type.

The plant is designed with two boilers each producing 529 t/h of steam, and two 150 MW condensing turbines, forming a two-unit block configuration.

Total Installed Capacity: 300 MW

Generated electricity will be supplied to the Central Energy System (CES).

Fuel Supply and Operational Parameters

Operational life: 30 years

Annual operating hours: 7,000 hours per year

Fuel source: Galbayan coal mine, located approximately 3 km from the power plant

Coal transportation: Via belt conveyor from the mine to the plant's coal storage yard

Average coal calorific value: 3,300-5,000 kcal/kg

Coal consumption:

Per block: 103.9 tons/hour

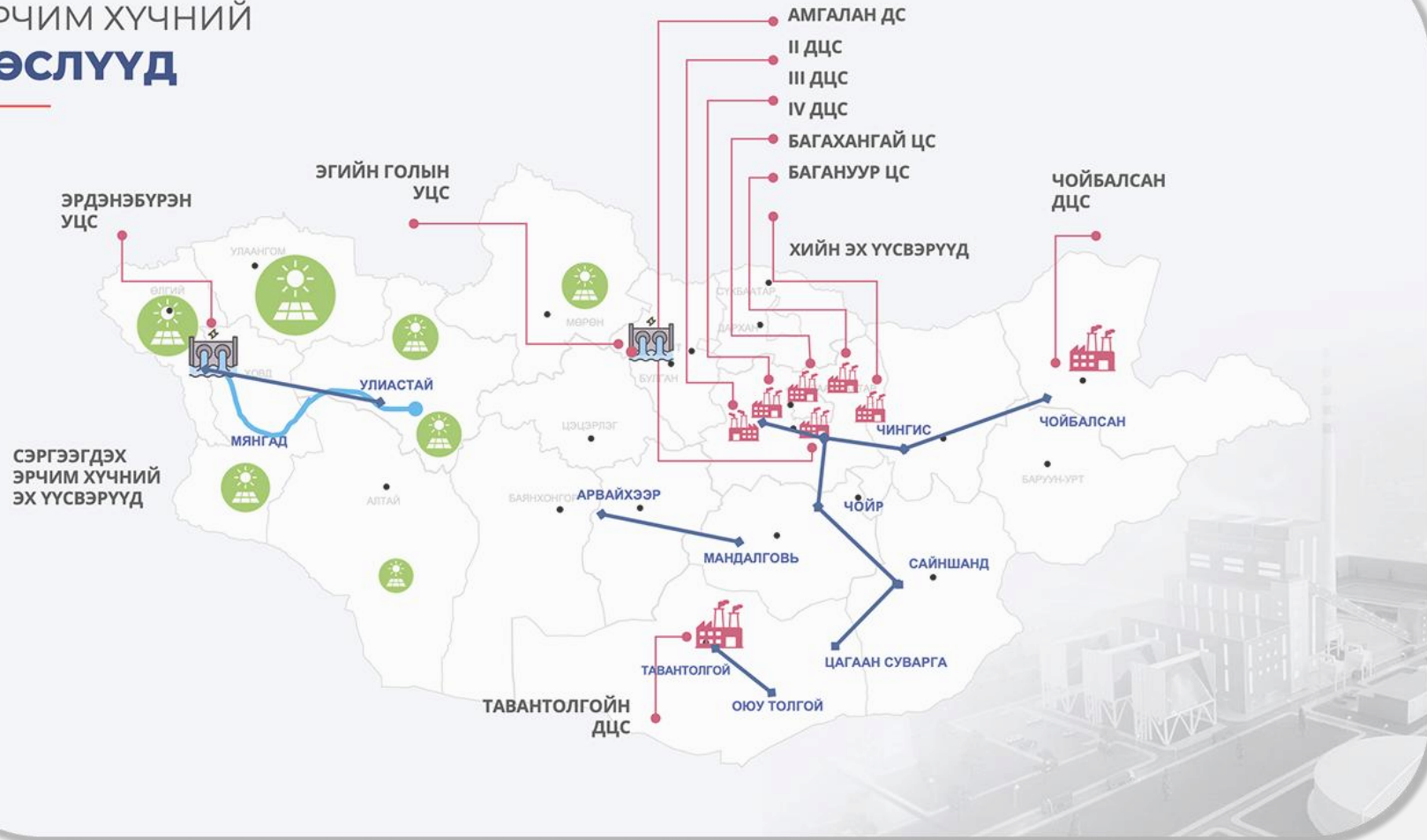
Two blocks combined: 1,453.978 thousand tons per year

Over the 30-year project lifespan: 43,619.4 thousand tons



# POWER SUPPLY AND DEMAND

## ЭРЧИМ ХҮЧНИЙ ТӨСЛҮҮД



26.5%

73.5%



Total Electricity  
10,975.9

Domestic electricity  
8,582.3

Import  
2,2447.6

Million kWh

Thank you

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